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DOI:

[10.1016/j.ijhydene.2013.05.144](https://doi.org/10.1016/j.ijhydene.2013.05.144)

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*Document Version*

Publisher's PDF, also known as Version of record

*Citation for published version (Harvard):*

Wang, W, Herreros, JM, Tsolakis, A & York, APE 2013, 'Ammonia as hydrogen carrier for transportation ; investigation of the ammonia exhaust gas fuel reforming', *International Journal of Hydrogen Energy*, vol. 38, no. 23, pp. 9907-9917. <https://doi.org/10.1016/j.ijhydene.2013.05.144>

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# Ammonia as hydrogen carrier for transportation; investigation of the ammonia exhaust gas fuel reforming<sup>☆</sup>

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## ARTICLE INFO

### Article history:

Received 25 March 2013

Received in revised form

21 May 2013

Accepted 26 May 2013

Available online 24 June 2013

### Keywords:

Ammonia  
Hydrogen  
Reforming  
Diesel  
Emissions

## ABSTRACT

In this paper we show, for the first time, the feasibility of ammonia exhaust gas reforming as a strategy for hydrogen production used in transportation. The application of the reforming process and the impact of the product on diesel combustion and emissions were evaluated. The research was started with an initial study of ammonia autothermal reforming (NH<sub>3</sub> – ATR) that combined selective oxidation of ammonia (into nitrogen and water) and ammonia thermal decomposition over a ruthenium catalyst using air as the oxygen source. The air was later replaced by real diesel engine exhaust gas to provide the oxygen needed for the exothermic reactions to raise the temperature and promote the NH<sub>3</sub> decomposition. The main parameters varied in the reforming experiments are O<sub>2</sub>/NH<sub>3</sub> ratios, NH<sub>3</sub> concentration in feed gas and gas – hourly – space – velocity (GHSV). The O<sub>2</sub>/NH<sub>3</sub> ratio and NH<sub>3</sub> concentration were the key factors that dominated both the hydrogen production and the reforming process efficiencies: by applying an O<sub>2</sub>/NH<sub>3</sub> ratio ranged from 0.04 to 0.175, 2.5–3.2 l/min of gaseous H<sub>2</sub> production was achieved using a fixed NH<sub>3</sub> feed flow of 3 l/min. The reforming reactor products at different concentrations (H<sub>2</sub> and unconverted NH<sub>3</sub>) were then added into a diesel engine intake. The addition of considerably small amount of carbon – free reformat, i.e. represented by 5% of primary diesel replacement, reduced quite effectively the engine carbon emissions including CO<sub>2</sub>, CO and total hydrocarbons.

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## 1. Introduction

The use of hydrogen in internal combustion engines has long been believed to be beneficial in terms of emissions reduction such as HCs, CO, CO<sub>2</sub> and particulate emissions [1,2]. Additionally, its utilisation has been proven to be effective in enhancing automotive aftertreatment performance especially

at low engine exhaust gas temperatures [3,4]. However, its low volumetric energy density and its high transportation cost make on – board hydrogen storage difficult [5]. Previous studies have shown that H<sub>2</sub> can be produced by means of hydrocarbon reforming [6,7]. This method can be also adopted for the purpose of on-board reforming of hydrocarbon fuel i.e., using recovered heat and oxidant from exhaust gases for

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<http://dx.doi.org/10.1016/j.ijhydene.2013.05.144>

driving fuel reforming. This is considered as a potential solution to deal with the hydrogen storage issue [8]. Recently, increasing numbers of studies have shown that hydrogen production can be implemented through ammonia thermal decomposition for small scale fuel cell power systems [9–12]. Decomposition of ammonia is by definition CO<sub>x</sub> free, and CO<sub>2</sub> yielded during ammonia synthesis can be sequestered on-site at the production plants [13–15]. Thus using ammonia as a hydrogen source is potentially an alternative to the conventional hydrocarbon reforming and makes the on-board hydrogen production free of CO<sub>x</sub>.

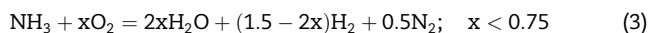
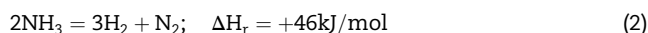
Ammonia has been overlooked in the past for vehicular applications; both as a fuel and a hydrogen carrier. In general, its low heating value on mass basis indicates ammonia has less energy for combustion than conventional fossil fuels i.e. gasoline and diesel. However, the stoichiometric air – fuel ratio for ammonia is much lower compared to diesel fuel. This results in ammonia having an LHV of 2.64 MJ per kg of stoichiometric mixture, which is comparable to that of diesel (2.77 MJ/kg) [16]. Nonetheless, because of ammonia's relatively high auto-ignition temperature (651 °C compared to 254 °C for diesel), complete in-cylinder combustion of ammonia is difficult, which leads to significant emission of NH<sub>3</sub> [17]. It should be noticed that 1 mol of ammonia contains 1.5 mol of hydrogen, which is 17.8% by weight or 108 kg – H<sub>2</sub>/m<sup>3</sup> embedded in liquid ammonia at 20 °C. Comparing this to the most advanced hydrogen storage systems, e.g. metal hydrides, which store H<sub>2</sub> up to 25 kg/m<sup>3</sup>, the advantage of ammonia in carrying hydrogen per unit volume is significant [18]. Therefore, using hydrogen extracted from ammonia appears to be more beneficial than combusting ammonia directly in an IC engine. Zamfirescu [13] in a recent study compared NH<sub>3</sub> with other common fuels such as gasoline, CNG, LPG and methanol, showing that NH<sub>3</sub> is competitive to these fuels in terms of gravimetric, volumetric and energetic costs (see in Table 1). Based on this study, a further comparison between each fuel's molar hydrogen carrying ability per unit mass, volume and cost can be made, which indicates ammonia is a more affordable hydrogen carrier, Table 2.

In addition to that, the storage, distribution and transportation infrastructure of ammonia is established [19], with 100 million tonnes of ammonia being delivered each year. Thus the existing production and handling system of ammonia reveal a great potential in expanding its usage to vehicle applications as a sustainable fuel [20]. Ammonia has already been

applied but in the form of urea on today's heavy duty diesel vehicles for catalytic aftertreatment systems for NO<sub>x</sub> reduction. Therefore special technology and regulation for safe storage of ammonia on passenger cars should be developed or an additional step of thermo-catalytic conversion of urea to ammonia should be applied as shown in the literature [21].

As reported in earlier studies, a temperature higher than 500 °C is required for catalytic NH<sub>3</sub> decomposition in order to achieve stable NH<sub>3</sub> conversion and high H<sub>2</sub> production [5,22–24]. However, for on-board applications the exhaust gas temperature of a typical diesel engine is only in the range of 150–400 °C. Thus a mechanism is required to raise the temperature of the gas stream for the purpose of on-board NH<sub>3</sub> decomposition. The new approach is to apply the same principle as that of autothermal reforming (ATR) and exhaust gas fuel reforming, where part of the fuel is oxidised to provide the energy needed by a subsequent fuel reforming mechanism to produce H<sub>2</sub>. If sufficient ammonia oxidation takes place, the endothermic ammonia decomposition can be self – sustaining using the provided heat.

The expected selective catalytic oxidation of ammonia (into nitrogen and water) and NH<sub>3</sub> decomposition reactions are expressed by Eqs. (1) and (2), respectively. The desired combination is shown by Eq. (3).



In Eq. (3),  $x$  represents the O<sub>2</sub>/NH<sub>3</sub> molar ratio, a parameter which controls the intensity of the exothermic portion in the overall process, which can in turn determine the stoichiometric yield of hydrogen. In the current study, air is used to provide the oxygen needed by the reaction and is referred NH<sub>3</sub> – ATR throughout. Furthermore, if diesel engine exhaust is used to provide the O<sub>2</sub>, and part of the exhaust heat is recovered as a primary energy source for the reaction then the NH<sub>3</sub> – ATR is transformed into NH<sub>3</sub> exhaust gas reforming.

To summarise, in this research, three different experiments were performed and analysed. Firstly, the catalytic NH<sub>3</sub> decomposition was studied at different temperatures. Secondly, the oxidative mechanism of ammonia and NH<sub>3</sub> decomposition were combined enabling NH<sub>3</sub> – ATR and NH<sub>3</sub> exhaust

**Table 1 – Comparison of ammonia with other fuels including hydrogen (adapted from C. Zamfirescu and I. Dincer, Ammonia as a green fuel and hydrogen source for vehicular applications. Fuel Processing Technology, 2009. 90(5): p. 729–737).**

Fuel/storage	P [bar]	Density [kg/m <sup>3</sup> ]	HHV [MJ/kg]	HHV' [GJ/m <sup>3</sup> ]	c [CN\$/kg]	C [CN\$/m <sup>3</sup> ]	C/HHV' [CN\$/GJ]
Gasoline, C <sub>8</sub> H <sub>18</sub> /liquid	1	736	46.7	34.4	1.36	1000	29.1
CNG, CH <sub>4</sub> /integrated storage	250	188	42.5	10.4	1.20	226	28.2
LPG, C <sub>3</sub> H <sub>8</sub> /pressurised tank	14	388	48.9	19.0	1.41	548	28.8
Methanol, CH <sub>3</sub> OH/liquid	1	786	14.3	11.2	0.54	421	37.5
Hydrogen, H <sub>2</sub> /metal hydrides	14	25	142.0	3.60	4.00	100	28.2
Ammonia, NH <sub>3</sub> /pressurised tank	10	603	22.5	13.6	0.30	181	13.3

HHV: higher heating value per kg, HHV': higher heating value per m<sup>3</sup>, c: cost per kg, C: cost per m<sup>3</sup>.

**Table 2 – Further comparison of ammonia with other fuels based on the data listed in Table 1.**

Fuel/storage	Hydrogen content [kmol/m <sup>3</sup> ]	Hydrogen content [kmol/kg]	C <sup>1</sup> [CN\$/kmol]
Gasoline, C <sub>8</sub> H <sub>18</sub> /liquid	116.2	0.16	8.5
CNG, CH <sub>4</sub> /integrated storage	47	0.25	4.8
LPG, C <sub>3</sub> H <sub>8</sub> /pressurised tank	70.5	0.18	7.8
Methanol, CH <sub>3</sub> OH/liquid	98.3	0.13	4.2
Ammonia, NH <sub>3</sub> /pressurised tank	106.4	0.18	1.7

C<sup>1</sup>: Cost of per k mol of carried hydrogen regarding the fuel as hydrogen carrier.

gas reforming. Finally, the yielded reformat (H<sub>2</sub> and unconverted NH<sub>3</sub>) was sent back to a diesel engine to examine how a reforming system affects the combustion process and emissions.

## 2. Experimental and methodology

### 2.1. Catalyst

In this study, a ruthenium catalyst was chosen, given its activity in both ammonia oxidation [25] and decomposition [22,26]. The catalyst was provided by Johnson Matthey and coated on 1/8 inch OD  $\gamma$ -Al<sub>2</sub>O<sub>3</sub> pellet supports with a loading ratio of 2% by weight.

### 2.2. Test setup

All reforming tests were carried out in a laboratory reforming reactor, which is shown in Fig. 1. The catalyst was loaded inside a stainless steel reactor (15 mm in diameter) that was held vertically within a tube furnace. At the centre of the catalyst bed, a tubular sheath was fitted, which was made from a stainless steel tube with one end sealed. In order to investigate the process's thermal behaviour, a k-type thermocouple was inserted into the sheath to record the reaction temperature along the catalyst bed. Ammonia was supplied by a gas bottle and injected into the reactor, controlled by a flow metre. Nitrogen and air were introduced at separate inlets of the reactor. Before each experiment, inert nitrogen was initially introduced through the reactor to make sure the temperature gradient along the catalyst bed was minimised. For ammonia exhaust gas reforming part of the diesel engine exhaust was extracted from the exhaust manifold and was introduced into the reactor. The exhaust flow rate was controlled to meet different O<sub>2</sub>/NH<sub>3</sub> ratios. The product gas was analysed downstream of the reactor. Hydrogen was measured using an HP 5890 series II gas chromatograph (GC) with thermal conductivity detector (TCD) sensor and signal integrator, using argon as the carrier gas. O<sub>2</sub> was measured using an AVL DIGAS 440 non-dispersive IR analyser. NH<sub>3</sub> and all other nitrogen contained species (NO, N<sub>2</sub>O and NO<sub>2</sub>) were recorded by FTIR (Fourier Transform Infrared Spectroscopy), MKS MultiGas 2030. For ammonia exhaust gas reforming, FTIR was also used to record species such as CO, CO<sub>2</sub> and total hydrocarbons emitted from the engine.

### 2.3. Test procedure

The catalyst's activity in ammonia decomposition was studied first. Test conditions including catalyst inlet temperature, gas-

hourly-space-velocity (GHSV) and catalyst inlet NH<sub>3</sub> concentrations were varied (Table 3). Following that NH<sub>3</sub> – ATR was performed at two catalyst loadings: 8 g and 16 g, whereas NH<sub>3</sub> exhaust gas reforming was studied over the 16 g catalyst only. A NH<sub>3</sub> flow of 3 l/min was used throughout the NH<sub>3</sub> – ATR and Exhaust gas reforming. Air and engine exhaust were added into the NH<sub>3</sub> flow at varying O<sub>2</sub>/NH<sub>3</sub> ratios and NH<sub>3</sub> concentrations (Table 4). A 400 °C reactor temperature was maintained using a furnace to simulate the diesel exhaust temperature at mid – high load operation to give the reactor the primary heat. Finally, the reformer system was connected in a closed loop configuration (Fig. 1). Reformates with different compositions were recirculated back to the engine intake while the engine was operated at a constant load of 4 bar IMEP and 1500 rpm. Engine performance and emissions with reformat addition were recorded. The engine exhaust composition for the diesel baseline condition (no reformat addition) is summarised in Table 5.

### 2.4. Reforming process efficiency

The process efficiency  $\eta$  was defined as the lower combustion enthalpy rate (kJ/sec) of the product stream divided by the lower combustion enthalpy rate (kJ/sec) of the reactant stream. Here, the product stream can be either defined as the produced H<sub>2</sub> alone or H<sub>2</sub> combined with any unconverted NH<sub>3</sub> (both can be considered as fuels to the engine). Thus two efficiencies, namely hydrogen efficiency and reforming process efficiency can be adopted to evaluate the reforming performance. These are defined by Eqs. (4) and (5) below:

$$\eta_{H_2} (\%) = \frac{LCV_{H_2} \times \dot{m}_{H_2}}{LCV_{NH_3} \times \dot{m}_{NH_3}} \times 100\% \quad (4)$$

$$\eta_{ref} (\%) = \frac{(LCV_{H_2} \times \dot{m}_{H_2}) + (LCV_{NH_3} \times \dot{m}_{NH_3})}{LCV_{NH_3} \times \dot{m}_{NH_3}} \times 100\% \quad (5)$$

where LCV<sub>H<sub>2</sub></sub> and LCV<sub>NH<sub>3</sub></sub> are the lower calorific values of the produced H<sub>2</sub> and the gas feed NH<sub>3</sub>, whereas  $\dot{m}_{NH_3}$  and  $\dot{m}_{H_2}$  are the mass flow rates of NH<sub>3</sub> and H<sub>2</sub> respectively.

## 3. Results and discussion

### 3.1. NH<sub>3</sub> decomposition over Ru – Al<sub>2</sub>O<sub>3</sub> catalyst

#### 3.1.1. Temperature effect

Fig. 2(a) depicts the decomposition of pure NH<sub>3</sub> at different reactor inlet temperatures. In addition to experimental results, an equilibrium calculation for NH<sub>3</sub> decomposition was made using an STANJAN equilibrium model (v 3.91, Stanford University) at the same temperatures as those of the

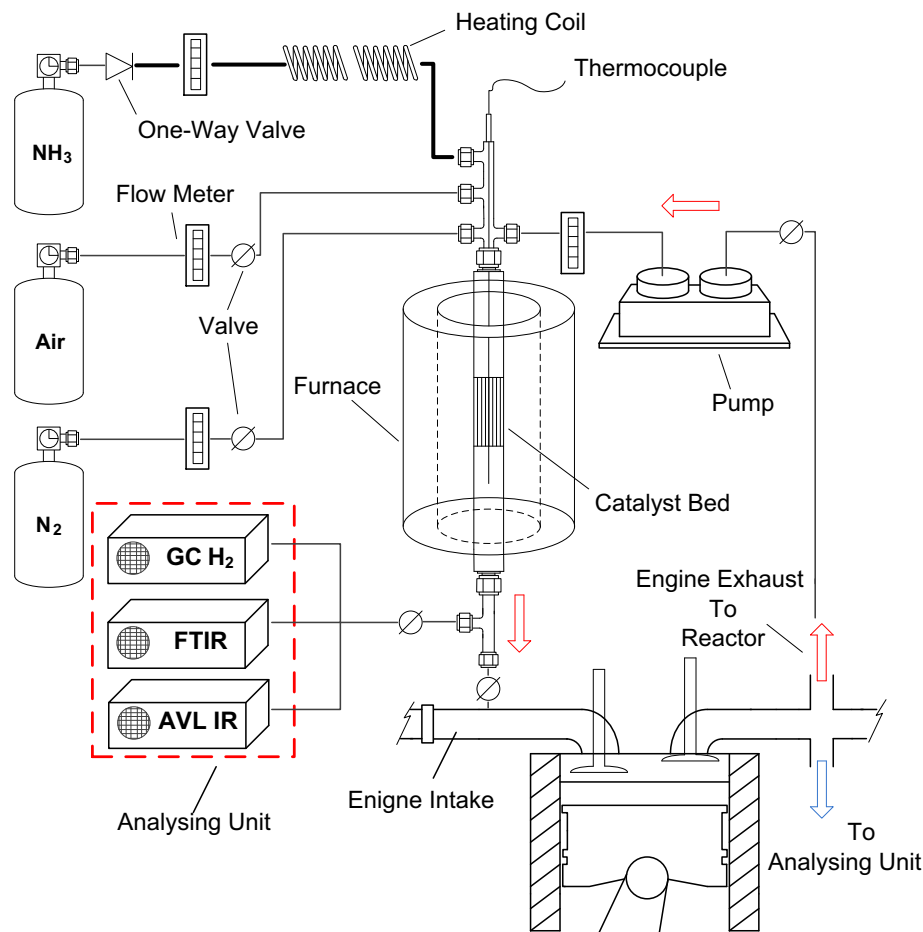


Fig. 1 – Schematic diagram of the test setup.

experimental studies. As predicted by the equilibrium simulation, increased temperature leads to increased  $\text{NH}_3$  conversion due to enhanced decomposition kinetics and rate [27]. 100% conversion without catalytic promotion is calculated for temperatures as low as 300 °C. However, when the non-catalytic decomposition was experimentally performed over the plain  $\gamma\text{-Al}_2\text{O}_3$  pellet support, no significant  $\text{NH}_3$  conversion was observed until the reactor inlet temperature reached 500 °C. The same discrepancy was observed in literature [22] and [28], which implies the equilibrium of non-catalytic  $\text{NH}_3$  decomposition was hard to achieve at lower reaction temperatures. Hence, catalytic assistance must be adopted for easier activation: in the presence of ruthenium catalyst, the  $\text{NH}_3$  decomposition light off temperature was reduced to 300 °C in the current study, and  $\text{NH}_3$  conversion was higher, than with only alumina, across the whole temperature range.

From the results presented, it is clear that to achieve  $\text{NH}_3$  decomposition in the relatively low temperature range applicable to diesel exhaust i.e. 150–400 °C, the decomposition needs to be accompanied by an exothermic reaction. Therefore, adding an oxygen containing flow (air or exhaust) into the reactor is needed to promote the desired autothermal reaction, i.e. Eq. (3). This results in a variation in GHSV (increased total flow), and in diluted  $\text{NH}_3$  feed ( $\text{NH}_3$  mixed with oxygen containing flow). Thus prior to the  $\text{NH}_3$  – ATR and  $\text{NH}_3$  exhaust gas reforming, both GHSV and  $\text{NH}_3$  inlet concentration were varied separately to study their impacts on the catalyst activity.

### 3.1.2. GHSV effect

As shown by Fig. 2(b), when the catalyst inlet temperature was fixed at 800 °C, increasing GHSV decreased the ammonia conversion from around 95% at 18000  $\text{h}^{-1}$  – 75% at 36000  $\text{h}^{-1}$ .

Table 3 – Test conditions for  $\text{NH}_3$  decomposition.

	$\text{NH}_3$ (l/min)	$\text{N}_2$ (l/min)	Total flow (l/min)	$\text{NH}_3$ (%)	Cat. inlet temp (°C)	GHSV ( $\text{h}^{-1}$ )
Temperature effect	2	–	2	100	300–800	18000
GHSV effect	2–4	–	2–4	100	800	18000–36000
$\text{NH}_3$ Conc. effect	2–4	0–2	4	50–100	300–800	36000

**Table 4 – Test conditions for NH<sub>3</sub> – ATR and NH<sub>3</sub> exhaust gas reforming.**

O <sub>2</sub> /NH <sub>3</sub>	8 g catalyst bed (NH <sub>3</sub> – ATR)			16 g catalyst bed (NH <sub>3</sub> – ATR)			16 g catalyst bed (NH <sub>3</sub> Exhst. Ref.)		
	Tot. Flow (l/min) (NH <sub>3</sub> + Air)	GHSV (h <sup>-1</sup> )	NH <sub>3</sub> Conc. (%)	Tot. Flow (l/min) (NH <sub>3</sub> + Air)	GHSV (h <sup>-1</sup> )	NH <sub>3</sub> Conc. (%)	Tot. Flow (l/min) (NH <sub>3</sub> + Exh)	GHSV (h <sup>-1</sup> )	NH <sub>3</sub> Conc. (%)
0.04	–	–	–	3 + 0.67	13392	84	3 + 0.79	14230	79.05
0.06	3 + 0.86	28928	77.78	3 + 0.86	14464	77.78	3 + 1.19	15720	71.56
0.08	3 + 1.14	31071	72.41	3 + 1.14	15535	72.41	3 + 1.58	17210	65.37
0.09	3 + 1.29	32142	70.00	3 + 1.29	16071	70.00	3 + 1.78	17955	62.65
0.12	3 + 1.71	35357	63.64	3 + 1.71	17678	63.64	3 + 2.38	20190	55.72
0.15	3 + 2.14	38571	58.33	3 + 2.14	19285	58.33	3 + 2.98	22425	50.16
0.175	3 + 2.50	41250	54.55	3 + 2.50	20625	54.55	3 + 3.47	24288	46.32

This is due to reduced residence time of the NH<sub>3</sub> over the catalyst at the region where the endothermic reaction is active (i.e. will be described in 3.2 sections) resulting in lowered decomposition efficiencies [29].

### 3.1.3. NH<sub>3</sub> concentration effect

Fig. 2(c) illustrates the ammonia conversion as a function of temperature and ammonia concentration in the feed gas. Instead of using pure NH<sub>3</sub>, nitrogen was co-fed into the reactant stream. The total inlet flow was kept constant at 4 l/min, resulting in a GHSV of 36000 h<sup>-1</sup>. It is shown that as the inlet ammonia concentration reduced, the NH<sub>3</sub> conversion increased for a fixed temperature. In earlier studies, hydrogen was found to be inhibitive to NH<sub>3</sub> decomposition. This is because the NH<sub>3</sub> decomposition is limited by a chemical equilibrium between the forward and reverse reactions. A high H<sub>2</sub> partial pressure and a low reaction temperature will contribute to a retarded forward rate of the NH<sub>3</sub> decomposition [30–34]. This explains the shift of NH<sub>3</sub> conversion to higher temperatures as the ammonia concentration in the feed gas increased. When the NH<sub>3</sub> concentration is higher in a constant reactant flow, the amount of H<sub>2</sub> produced is higher and thus the inhibition is more pronounced [5]. The other product of the reaction, N<sub>2</sub>, is seen to have negligible influence on the forward rate [5,30,32]. In the current study, nitrogen behaved mainly as an inert gas, which diluted the inlet NH<sub>3</sub> to lower concentrations. In this case, reactions with lower inlet NH<sub>3</sub> concentrations show similar conversions at lower temperatures as those with high concentrations of NH<sub>3</sub>.

## 3.2. Combined NH<sub>3</sub> oxidation and decomposition: NH<sub>3</sub> – ATR and NH<sub>3</sub> exhaust gas reforming

### 3.2.1. Temperature profiles

In Fig. 3 (a) – (c), the thermal behaviour of the combined reaction (Eq. (3)) at different O<sub>2</sub>/NH<sub>3</sub> ratios was reflected by the temperature profile along the catalyst bed. For both NH<sub>3</sub> – ATR and NH<sub>3</sub> exhaust gas reforming, the reactor temperature increased abruptly near the catalyst inlet and declined

thereafter. The temperature rise at catalyst inlet was due to NH<sub>3</sub> oxidation (Eq. (1)); the decrease was associated with the endothermic ammonia decomposition (Eq. (2)) and the reactor heat losses [8]. Such observation is in agreement with previous researches [35,36], where mechanisms of exothermic and endothermic were combined and performed.

In general, by varying the O<sub>2</sub>/NH<sub>3</sub> ratio from 0.04 to 0.175 in both NH<sub>3</sub> – ATR and exhaust gas reforming, the temperature increase along the catalyst bed was enhanced, meaning increased oxygen input promoted the exothermic reaction. In addition to that, the higher the O<sub>2</sub>/NH<sub>3</sub> ratio, the larger the temperature drop in the endothermic area, indicating improved NH<sub>3</sub> decomposition along the catalyst bed (this will be confirmed by increased hydrogen formation shown in the next section).

For NH<sub>3</sub> – ATR (Fig. 3(a) and (b)), similar temperature increases were observed over the 8 g and 16 g catalyst beds. However, compared to the 8 g catalyst bed, the temperature decrease was found to be more pronounced at the 16 g catalyst at each tested O<sub>2</sub>/NH<sub>3</sub> ratio. This is caused by the greatly increased residence time over the 16 g catalyst strengthening the NH<sub>3</sub> decomposition through a better use of the available enthalpy [29].

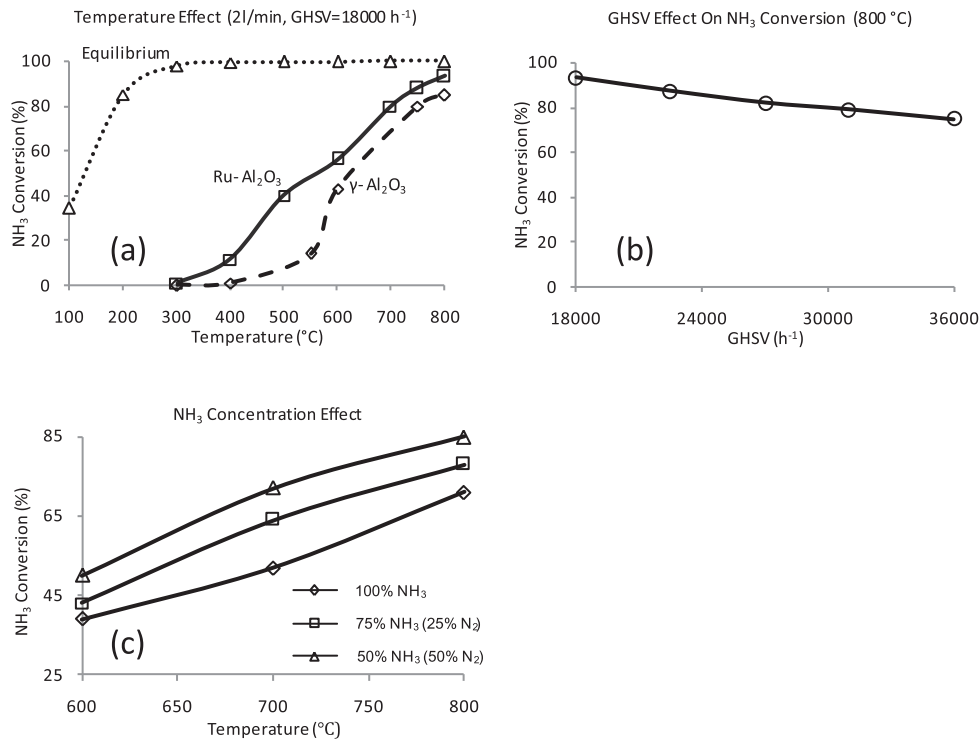
When NH<sub>3</sub> – exhaust mixtures were introduced into the 16 g catalyst, the rise in temperature profiles (Fig. 3(c)) were slightly weakened at each O<sub>2</sub>/NH<sub>3</sub> condition compared to those for the tests with air. As the engine exhaust contains only 10–15% oxygen by volume, the flow of the exhaust required to maintain the same O<sub>2</sub>/NH<sub>3</sub> ratio was increased from that of the air, and so was the GHSV (Table 4). The main diesel exhaust gas components (e.g. CO<sub>2</sub> and H<sub>2</sub>O) are known as heat absorbers due to their relatively large specific heat capacities [37]. Therefore, the temperature decrease in the reactor could be associated with the heat absorption of those species.

### 3.2.2. NH<sub>3</sub> conversion and H<sub>2</sub> production

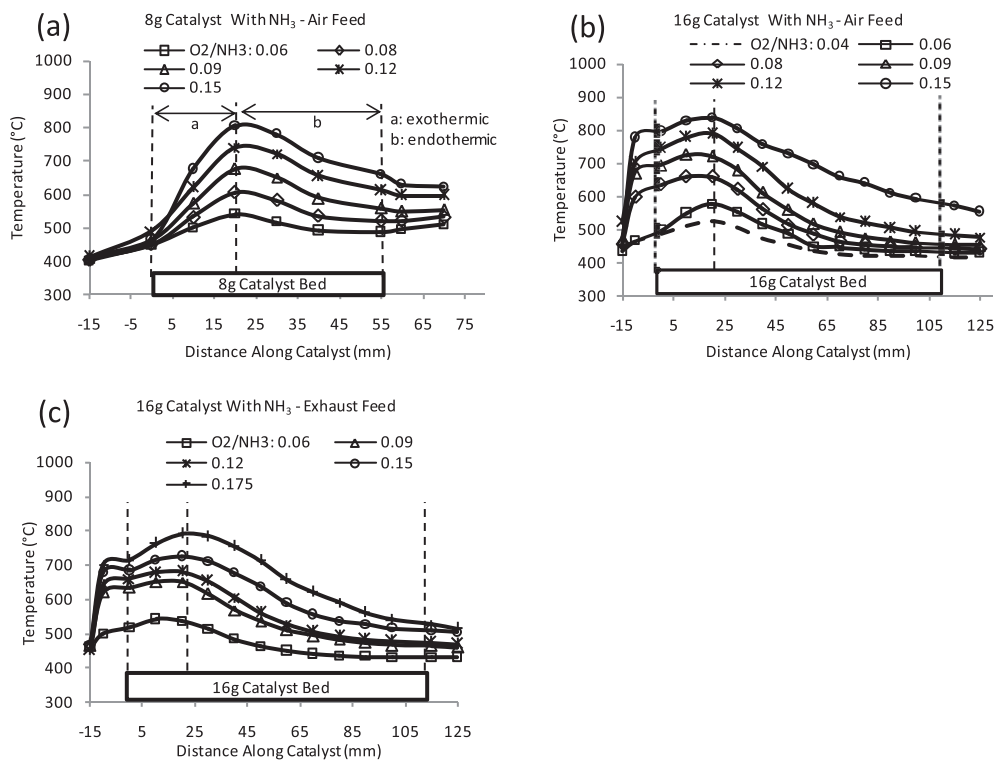
The NH<sub>3</sub> conversion at different O<sub>2</sub>/NH<sub>3</sub> ratio is depicted in Fig. 4(a) for NH<sub>3</sub> – ATR over the 8 g and 16 g catalysts. The

**Table 5 – Engine exhaust composition at 4 bar IMEP and 1500 rpm.**

CO <sub>2</sub> (%)	CO (ppm)	THC (ppm)	NO (ppm)	NO <sub>2</sub> (ppm)	N <sub>2</sub> O (ppm)	NO <sub>x</sub> (ppm)	H <sub>2</sub> O (%)	O <sub>2</sub> (%)
5.3	127.5	577	750	40	0	790	5.1	15.1



**Fig. 2 –  $\text{NH}_3$  decomposition over  $\text{Ru}-\text{Al}_2\text{O}_3$  catalyst: (a) 2 l/min (GHSV = 18000 h<sup>-1</sup>) of pure ammonia decomposed at different temperatures, (b) 2–4 l/min of pure ammonia decomposition at different GHSV, and (c) ammonia conversion at different  $\text{NH}_3$  concentrations in the  $\text{NH}_3-\text{N}_2$  mixtures and temperatures.**



**Fig. 3 – Temperature profiles: (a) and (b) temperature profiles of  $\text{NH}_3$ -ATR over 8 g and 16 g catalyst beds (c) temperature profiles of  $\text{NH}_3$  exhaust gas reforming over 16 g catalyst bed.**

amounts (in percentage) of  $\text{NH}_3$  decomposed and oxidised are shown separately. The overall  $\text{NH}_3$  conversion is presented as the sum of oxidised and decomposed  $\text{NH}_3$  excluding any  $\text{NH}_3$  slippage. As being consistent to the reaction's thermal behaviour indicated in Fig. 3(a) and (b), the increased  $\text{O}_2/\text{NH}_3$  ratio enhanced simultaneously the  $\text{NH}_3$  oxidation and decomposition. Nevertheless, increasing  $\text{O}_2/\text{NH}_3$  ratio to 0.175 did not further promote the  $\text{NH}_3$  decomposition. However, it suppressed the  $\text{NH}_3$  slippage through oxidation: the amount of  $\text{NH}_3$  consumed in oxidation reached the maximum. It is also worth noticing that the  $\text{O}_2$  content in each individual run was used completely, and no  $\text{NO}$ ,  $\text{NO}_2$  or  $\text{N}_2\text{O}$  formation was detected.

In addition to the  $\text{NH}_3$  conversion, Fig. 4(b) – (d) plot the produced  $\text{H}_2$  as a function of  $\text{O}_2/\text{NH}_3$  ratio and the  $\text{NH}_3$  inlet concentration (at each  $\text{O}_2/\text{NH}_3$  ratio, see Table 4) for both of the  $\text{NH}_3$  – ATR and  $\text{NH}_3$  exhaust gas reforming. With more  $\text{NH}_3$  decomposed at higher  $\text{O}_2/\text{NH}_3$  ratios, higher  $\text{H}_2$  production was achieved.

Furthermore, the  $\text{NH}_3$  inlet concentration at every  $\text{O}_2/\text{NH}_3$  ratio is identical for  $\text{NH}_3$  – ATR over the 8 g and 16 g catalyst beds (the same projected area in Fig. 4 (b) and (c)). Therefore, the improved  $\text{H}_2$  production at the 16 g bed confirmed the more favourable reaction conditions provided by the longer catalyst, and is in agreement with the temperature profiles discussed earlier.

Compared to the  $\text{NH}_3$  – ATR at the 16 g catalyst, the  $\text{NH}_3$  exhaust gas reforming over the same catalyst (Fig. 4(d)) was

performed at lower inlet  $\text{NH}_3$  concentration at each tested  $\text{O}_2/\text{NH}_3$  ratio (due to the increased overall inlet flow, Table 4). Although the reactor temperature was reduced during the  $\text{NH}_3$  exhaust gas reforming (Fig. 3(c)), at the same  $\text{O}_2/\text{NH}_3$  ratio, hydrogen production is found to be approximately equivalent to that of the  $\text{NH}_3$  – ATR. This observation can be explained by the  $\text{NH}_3$  concentration effect shown in Fig. 2(c): less concentrated  $\text{NH}_3$  in the exhaust allows ammonia decomposition to perform similarly to that of the  $\text{NH}_3$  – ATR, but at lower temperatures.

The hydrogen efficiency (Eq. (4)) and reforming process efficiency (Eq. (5)) of the  $\text{NH}_3$  exhaust gas reforming are shown in Fig. 5. Although the hydrogen efficiency was improved at high  $\text{O}_2/\text{NH}_3$  ratios i.e. higher  $\text{H}_2$  production, the reforming process efficiency decreased due to larger  $\text{NH}_3$  consumption in exothermic oxidation. Thus a trade – off is shown between these efficiencies. It is suggested that applying the carbon – free reformat (as fuel) to an engine under a low  $\text{O}_2/\text{NH}_3$  ratio (e.g. 0.06) is expected to be more beneficial in terms of diesel fuel replacement and the engine  $\text{CO}_2$  emission.

### 3.3. Application of $\text{NH}_3$ exhaust gas reforming in diesel combustion and emission

In order to study how reformat produced under different efficiencies could affect engine combustion and emissions, the reformat was added into the engine's intake and

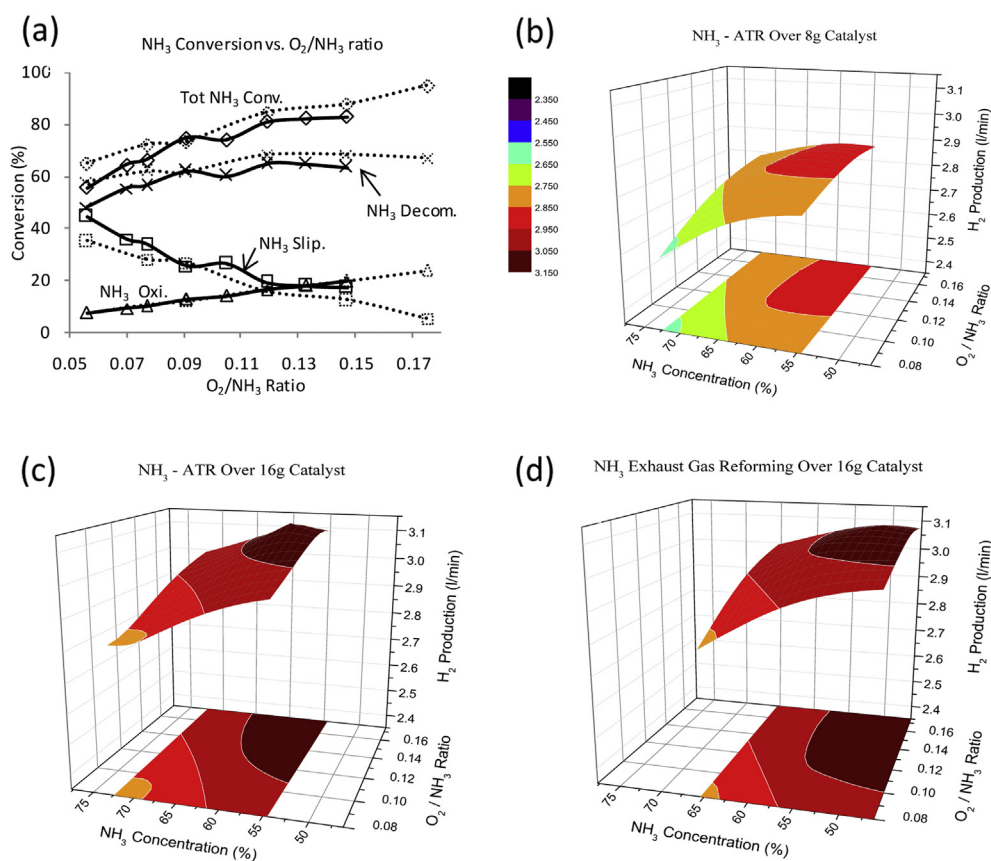


Fig. 4 – (a)  $\text{NH}_3$  conversion in  $\text{NH}_3$  – ATR at different  $\text{O}_2/\text{NH}_3$  ratios over 8 g and 16 g catalysts; dotted line: 16 g catalyst, solid line: 8 g catalyst. (b) – (d):  $\text{H}_2$  production as a function of  $\text{NH}_3$  concentration and  $\text{O}_2/\text{NH}_3$  ratio; (b)  $\text{NH}_3$  – ATR over 8 g catalyst, (c)  $\text{NH}_3$  – ATR over 16 g catalyst and (d)  $\text{NH}_3$  exhaust gas reforming over 16 g catalyst.



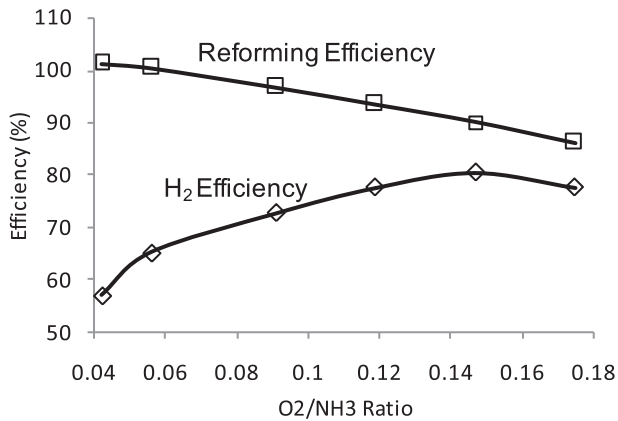


Fig. 5 – Process efficiencies.

combusted as an addition to diesel fuel. Several O<sub>2</sub>/NH<sub>3</sub> conditions were selected representing different combinations of H<sub>2</sub> – NH<sub>3</sub> compositions and the reformer efficiencies. The concentrations of the main components, H<sub>2</sub> and unreacted NH<sub>3</sub>, were monitored by taking samples of the mixed intake charge. Table 6 lists the engine intake volumetric flow rates of hydrogen and ammonia and their concentrations.

The combustion characteristics are expressed by in-cylinder pressure and rate of heat release (ROHR) in Fig. 6. Compared to the standard diesel operation, the addition of small amount of reformat did not change the combustion pattern significantly. This implies no change in the engine strategy is needed to optimise the combustion.

The brake thermal efficiency (BTE) of the engine at different H<sub>2</sub>–NH<sub>3</sub> additions was calculated using Eq. (6)

$$\eta = \frac{P_{\text{Brake}}}{(\text{LCV}_{\text{diesel}} \times \dot{m}_{\text{diesel}}) + (\text{LCV}_{\text{H}_2} \times \dot{m}_{\text{H}_2}) + (\text{LCV}_{\text{NH}_3} \times \dot{m}_{\text{NH}_3})} \quad (6)$$

where  $P_{\text{Brake}}$  is the engine brake power,  $\dot{m}$  is the mass flow rate and LCV is the calorific value of each fuel. The BTEs at different reformer-engine fuelling modes are shown in Fig. 7(a).

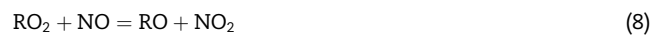
The addition of the reformat causes a reduction in brake thermal efficiency, but as the H<sub>2</sub> concentration is increased the efficiency reduction decreases. However, Fig. 7(b) shows the use of reformat did result in a 4–5% reduction in injected diesel fuel (to maintain the engine speed and load). These observations indicate the reformat H<sub>2</sub> worked as the primary substituent to the diesel fuel, while the NH<sub>3</sub> was not combusted efficiently, as a result of its high auto-ignition resistance i.e. 651 °C. As shown by Fig. 7(c), with increased reformer – out NH<sub>3</sub> slipping into the intake, the ammonia conversion

during the combustion becomes less sufficient, which contributed primarily to the decreased brake thermal efficiency.

As for the engine emissions, replacing the primary diesel by non-carbon based reformat was able to reduce the engine-out carbon emissions. These are reflected by the decreased CO<sub>2</sub>, CO and THC shown in Fig. 7(d)–(f). However, with increased NH<sub>3</sub> involved in the combustion, the NH<sub>3</sub> concentration in the exhaust significantly increased, which was ranged from 90 ppm to almost 700 ppm. Apart from its poor combustion, the ammonia emission can also be related to NH<sub>3</sub> being trapped in the combustion chamber crevices and when flame quenching on the chamber walls, i.e. the same mechanisms that are responsible for unburned hydrocarbons in Internal Combustion (IC) engines [16].

Fig. 8 shows the reformat addition increases the NO<sub>x</sub> emission, which is found in relation to the increased NH<sub>3</sub> at the engine intake. As NH<sub>3</sub> is nitrogen bounded, its oxidation in the combustion process allowed the formation of nitrogen oxides. Therefore, it reveals that the reformer out NH<sub>3</sub> level needs to be controlled to maintain the NO<sub>x</sub> emission.

As well as the heightened overall NO<sub>x</sub> emission, the NO<sub>2</sub>/NO ratio is substantially increased compared to the pure diesel operation. Based on literature [38,39], this is thought to be caused by the well-known H<sub>2</sub> effect. At low temperatures, peroxy radicals (HO<sub>2</sub> and RO<sub>2</sub>) formed during combustion are crucial in promoting NO conversion into NO<sub>2</sub>. At relatively cooler in-cylinder temperatures associated with low/medium engine load conditions, a small portion of H<sub>2</sub> – remains uncombusted [40], which can be then mixed with NO-rich combustion products and converted into HO<sub>2</sub>, which then reinforces the conversion of NO to NO<sub>2</sub> [38]:

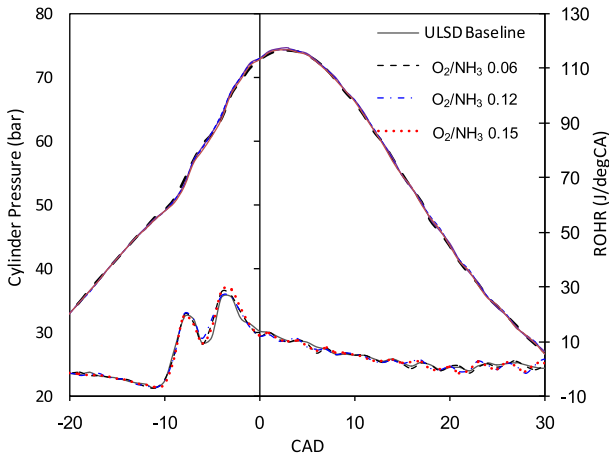


The increased NO<sub>2</sub> fraction in the engine exhaust is potentially beneficial as it can be utilised in catalytic aftertreatment systems for NO<sub>x</sub> and PM removal [41].

Conversely to the energetic benefits postulated earlier with the use of low oxygen to ammonia ratio in the reformer (Fig. 5), the observed engine combustion and emission suggest a use of high purity reformat hydrogen (reformer operated at high O<sub>2</sub>/NH<sub>3</sub> ratio), as it is able to replace effectively the carbon fuels, minimise the emitted NH<sub>3</sub> without affecting the engine performance. Although this will incur a reduction in the reforming process efficiency through higher NH<sub>3</sub> oxidation, the amount of NH<sub>3</sub> oxidised at the optimised O<sub>2</sub>/NH<sub>3</sub> condition (0.15 in the current study, representing the reforming process that consumed the highest quantity of NH<sub>3</sub> in the oxidative

Table 6 – Reformat flow rates under different reactor conditions and their compositions in the engine intake.

O <sub>2</sub> /NH <sub>3</sub>	$\eta_{\text{ref}}$ (%)	$\eta_{\text{H}_2}$ (%)	H <sub>2</sub> (engine intake)	NH <sub>3</sub> (engine intake)	Total reformat flow
0.06	102	67	2.6 l/min (5200 ppm)	1.05 l/min (2100 ppm)	3.65 l/min
0.12	95	78	2.9 l/min (5800 ppm)	0.47 l/min (940 ppm)	3.37 l/min
0.15	91	80	3.2 l/min (6340 ppm)	0.29 l/min (580 ppm)	3.49 l/min
0.175	88	77	3.0 l/min (6000 ppm)	0.28 l/min (580 ppm)	3.28 l/min



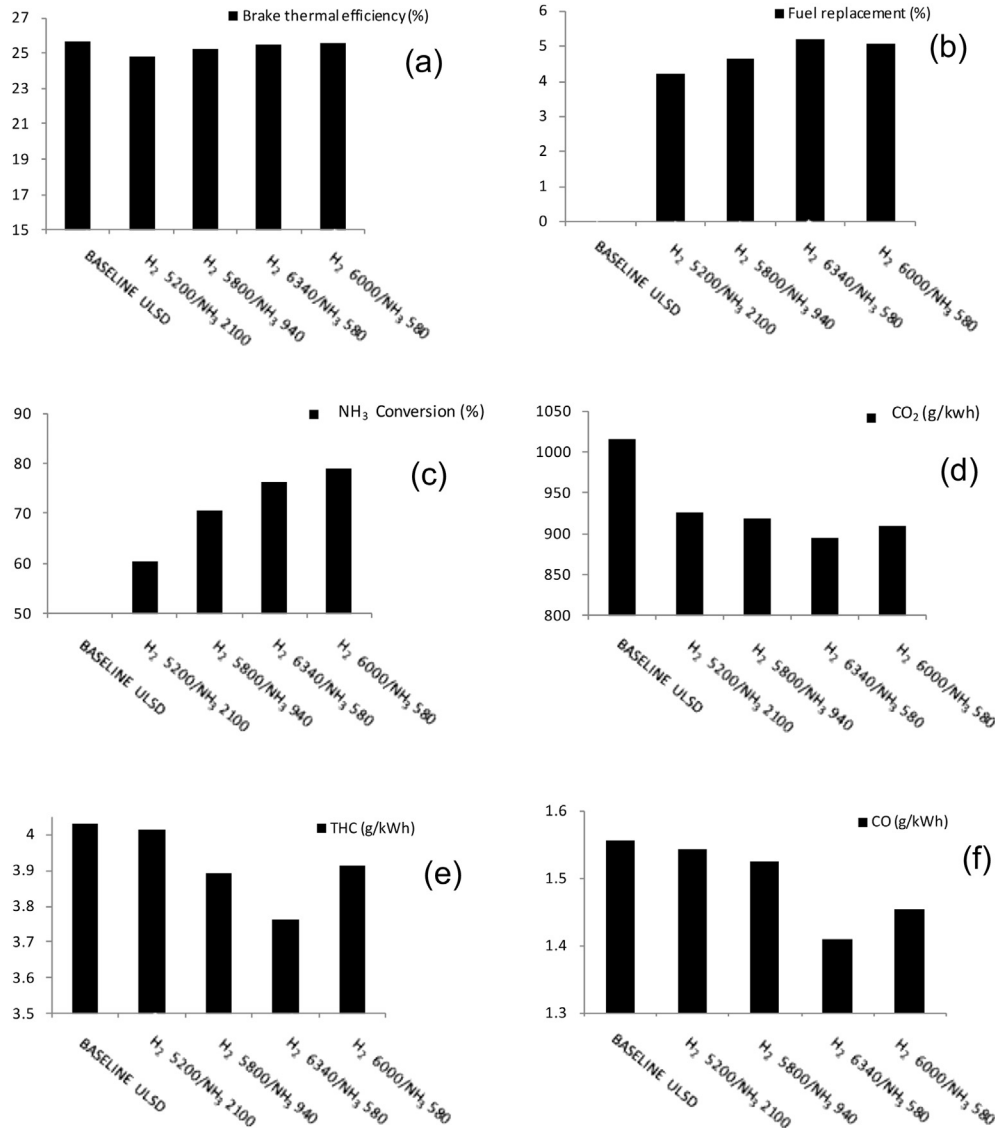
**Fig. 6 – Engine in-cylinder pressure and rate of heat release at different reformate additions.**

portion) is calculated, using Eq. (9), to present only 1.3% of the total diesel fuel input at the studied engine condition, which indicates a reasonably small fuel penalty.

$$\text{Fuel penalty} = \frac{\dot{m}_{\text{NH}_3}(\text{oxidised}) \times \text{LHV}_{\text{NH}_3}}{\dot{m}_{\text{ULSD}}(\text{input}) \times \text{LHV}_{\text{ULSD}}} \times 100\% \quad (9)$$

Where  $\dot{m}$  and LCV are the flow rate and calorific value of ULSD and ammonia respectively.

However, to continue using the studied catalyst it is necessary to improve the reactor geometry to reduce the heat loss and strengthen the average reactor temperature. The loss of heat generated both during and following the reaction can be used to improve the overall process efficiency. Recently, Kim et al. [42] provided a detailed study of a microreforming system, where a Micro – Combustor (for NH<sub>3</sub> combustion) and a Micro – Reactor (for NH<sub>3</sub> decomposition) are integrated in cylindrical/annular design for H<sub>2</sub> production. The system’s configuration is shown to be effective in heat – recirculation:



**Fig. 7 – (a) engine brake thermal efficiency, (b) diesel fuel replacement, (c) NH<sub>3</sub> conversion during combustion, (d) CO<sub>2</sub> emissions, (e) total hydrocarbon emission, (f) CO emissions.**

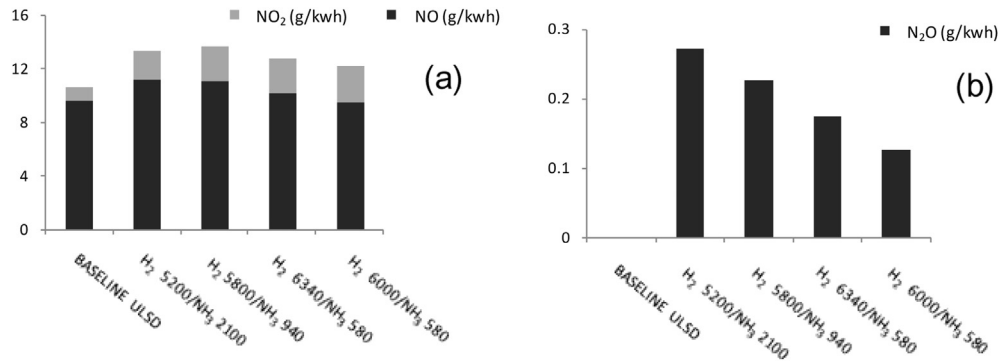


Fig. 8 – Engine NO<sub>x</sub> emissions: (a) NO<sub>2</sub> and NO emissions, (b) N<sub>2</sub>O emission.

extracting heat from exhaust (reacted) gas for preheating fresh reactive mixtures. Hence a similar design can be adopted in the current reformer for better thermal management, leading to improved heat insulation and energy recovery. This would potentially increase the overall process efficiency and further suppress the fuel penalty.

#### 4. Conclusions

From the study presented here, catalytic NH<sub>3</sub> – ATR and ammonia exhaust gas reforming were investigated and proved feasible to produce H<sub>2</sub> on board. The O<sub>2</sub>/NH<sub>3</sub> ratio and its corresponding NH<sub>3</sub> concentration in the gas feed as well as the GHSV were found to impact the H<sub>2</sub> yield. A combination of these factors leads to different NH<sub>3</sub> conversion, gas product composition and reaction efficiencies.

When the carbon – free reformat was introduced into the engine intake, part of the primary diesel was replaced and the engine's carbon emissions (CO<sub>2</sub>, CO and THC) were reduced. The engine out NO<sub>2</sub>/NO ratio increased substantially, which is potentially beneficial to diesel aftertreatment system (DPF passive regeneration, SCR DeNO<sub>x</sub> activity at low temperature and etc.). However, excessive NH<sub>3</sub> addition resulted in inefficient use of the reforming products, deteriorated engine out NO<sub>x</sub> emission level and undesired NH<sub>3</sub> slippage in the exhaust. Hence, without engine modification/optimisation, the direct use of NH<sub>3</sub> (as fuel) in diesel combustion could be regarded as inappropriate. Ammonia's potential in delivering hydrogen should be magnified by adopting the studied reformer system, at conditions that produce high purity of H<sub>2</sub>. Nevertheless, the presence of NH<sub>3</sub> in the exhaust could be beneficial to certain aftertreatment devices (NH<sub>3</sub> – SCR), which will utilise the emitted NH<sub>3</sub> in further reactions to control the overall engine emission.

#### Acknowledgements

The authors would like to thank Johnson Matthey for funding the project and providing the catalysts. The School of Mechanical Engineering at the University of Birmingham (UK) is gratefully acknowledged for the PhD School Scholarship to Mr.

Wentao Wang. Engineering and Physical Science Research Council – EPSRC projects (EP/G038139/1) and the Advantage West Midlands and the European Regional Development Fund as part of the Science City Research Alliance Energy Efficiency Project are also acknowledged for supporting the research work.

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